

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2019
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	29,970	--	--	41,227	4,989	2,410	4,213	74,384	--	0	49,359
Hydrocarbon Gas Liquids	1,868	-15	186	2,118	1,064	--	-1,193	3,229	935	2,250	2,366
Natural Gas Liquids	1,868	-15	-56	2,118	1,064	--	-1,166	3,229	935	1,981	--
Ethane	2	--	--	--	--	--	--	--	0	2	--
Propane	296	--	1,021	1,172	356	--	-738	--	781	2,802	--
Normal Butane	351	--	-1,146	799	338	--	-387	1,762	143	-1,176	--
Isobutane	342	--	69	147	370	--	-37	676	1	288	--
Natural Gasoline	877	-15	--	--	--	--	-4	791	10	65	--
Refinery Olefins	--	--	242	--	--	--	-27	--	--	269	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	265	--	--	--	0	--	--	265	--
Normal Butylene	--	--	-23	--	--	--	-27	--	--	4	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
Other Liquids	--	924	--	2,481	9,969	-491	2,662	9,443	543	234	54,380
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	924	--	591	4,985	191	129	6,259	302	0	5,091
Hydrogen	--	--	--	--	--	1,098	--	1,098	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	924	--	591	4,985	-907	129	5,161	302	0	5,091
Fuel Ethanol	--	610	--	--	4,639	-574	-240	4,632	283	0	2,932
Renewable Fuels Except Fuel Ethanol	--	314	--	591	346	-333	369	529	19	0	2,159
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,307	--	--	-680	1,736	17	234	18,770
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	583	4,984	-682	3,213	1,448	224	0	30,519
Reformulated	--	--	--	--	2,299	516	1,352	1,462	1	0	14,116
Conventional	--	--	--	583	2,685	-1,198	1,861	-14	223	0	16,403
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	93,141	3,706	2,340	1,179	962	--	11,524	87,879	36,853
Finished Motor Gasoline	--	--	46,727	364	380	1,257	1	--	1,822	46,905	2,085
Reformulated	--	--	32,781	--	--	-756	1	--	--	32,024	15
Conventional	--	--	13,946	364	380	2,012	0	--	1,822	14,880	2,070
Finished Aviation Gasoline	--	--	--	--	--	--	-24	--	--	24	191
Kerosene-Type Jet Fuel	--	--	14,241	1,732	252	--	-86	--	714	15,597	9,836
Kerosene	--	--	-8	--	--	--	-27	--	3	16	46
Distillate Fuel Oil	--	--	18,531	121	1,065	-78	489	--	3,759	15,391	14,338
15 ppm sulfur and under	--	--	17,798	121	1,065	-78	515	--	2,760	15,631	13,378
Greater than 15 ppm to 500 ppm sulfur	--	--	323	--	--	--	-4	--	796	-469	240
Greater than 500 ppm sulfur	--	--	410	--	--	--	-22	--	202	230	720
Residual Fuel Oil ⁶	--	--	3,849	1,245	--	--	227	--	708	4,159	4,741
Less than 0.31 percent sulfur	--	--	4	338	--	--	322	--	NA	NA	584
0.31 to 1.00 percent sulfur	--	--	843	207	--	--	52	--	NA	NA	519
Greater than 1.00 percent sulfur	--	--	3,002	700	--	--	-147	--	NA	NA	3,632
Petrochemical Feedstocks	--	--	3	38	--	--	1	--	--	40	6
Naphtha for Petro. Feed. Use	--	--	3	38	--	--	1	--	--	40	6
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	30	--	--	--	-8	--	--	38	49
Lubricants	--	--	526	6	--	--	-10	--	411	131	1,259
Waxes	--	--	--	72	--	--	--	--	3	69	--
Petroleum Coke	--	--	4,605	23	108	--	-16	--	3,926	825	1,455
Marketable	--	--	3,561	23	108	--	-16	--	3,926	-219	1,455
Catalyst	--	--	1,044	--	--	--	--	--	--	1,044	--
Asphalt and Road Oil	--	--	657	105	535	--	429	--	178	690	2,762
Still Gas	--	--	3,549	--	--	--	--	--	--	3,549	--
Miscellaneous Products	--	--	431	--	--	--	-14	--	0	445	85
Total	31,838	909	93,327	49,532	18,361	3,098	6,644	87,056	13,002	90,363	142,958

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.